

MEMORANDUM

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division
DATE: March 17, 2004
RE: Utility Articles for Next Conference

The following Final Articles A, C, G, I, M and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after March 24, 2004.

“A” Final

The following miscellaneous items will be eligible for final consideration at the next Commission Conference and based on a review of them by staff members of the Commission, I recommend approval.

1. Anderson Municipal Light & Power (Electric)

Anderson Municipal Light & Power proposes to alter and generally increase various non-recurring charges as shown on the table below. The changes are necessitated by the increased cost of providing the applicable services. Cost support for the charges has been provided.

Description	Current Charge	Proposed Charge
Bad Check Charge	\$10	\$25
Standard Reconnection During Regular Hours	\$20	\$30
Standard Reconnection During Overtime Hours	\$50	\$75
Reconnection Where Service Must be Disconnected at a Location other than Meter During Regular Hours	Not applicable	\$75
Reconnection Where Service Must be Disconnected at a Location other than Meter During Overtime Hours	Not applicable	\$150
Service Call During Regular Hours	\$0	\$30
Service Call During Overtime Hours	\$75	\$75
Correction of Unauthorized Use	Not applicable	\$35
Meter Tampering	Actual cost of parts, labor, equipment and overhead plus cost of service estimated to have been used based on prior history	Cost to adjust, repair, re-program or replace meter, plus Energy and Demand Charges from the date of tampering or 12 months, whichever is less.
Theft	Not applicable	Costs associated with investigation, correction, disconnection, and/or restoration of service, plus Energy and Demand charges from the date of theft

Meter Test for Single-phase Meter More Frequently than twice every Three (3) Years	\$5	\$15
Meter Test for Three-phase Meter More Frequently than twice every Three (3) Years	\$15	\$30

The tariff sheet affected by this filing is:

“Schedule of Non-Recurring Charges”

2. Bargersville Municipal Water Utility

The utility is proposing to decrease its public fire protection surcharge for customers outside of the town limits from \$8.43 per month to \$8.37 per month. Pursuant to Cause No. 40187, approved September 27, 1995, the utility is required to annually recalculate the public fire protection surcharge for those customers located outside of the town limits. In Cause No. 40187 the utility allocated the cost of fire protection for those customers inside the town limits of the municipality. The municipality is billed for fire protection service and thus the residential customers inside of the town limits support their costs for fire protection through taxes. This proposed tariff revision is intended to reflect changing costs for those customers located outside the town limits. Documentation outlining calculations was provided and verified.

The tariff page affected by this filing is:

Page 2.

“C” Final

In order to maintain parity and be in compliance with the Commission’s Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed an intrastate access parity tariff mirroring its respective interstate equivalent. The requirements prescribed for this filing in Commission Order No. 39369 have been carried out and I recommend approval.

Federal Communications Commission

<u>Item</u>	<u>Local Exchange Carrier</u>	<u>Transmittal Number</u>	<u>File Date</u>	<u>Effective Date</u>
1.	IBT d/b/a SBC Indiana	1387	03-05-04	03-06-04

"G" Final

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Change</u>	<u>Filing Number</u>
1.	Jackson Co. REMC	Decrease	20-04-03
2.	Garrett	No Change	78-04-03
3.	Straughn	Decrease	111-04-03

"I" Final

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order No. 36835-S2 approved May 2, 1984, and 36835-S3 approved December 13, 1989, have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Rate Schedule</u>	<u>\$/kWh Change</u>	<u>\$/kWh Resultant</u>	<u>Filing No.</u>
1.	Anderson	RS	0.001280	0.006007	86
		GS 1 phase	0.001162	0.006316	
		3 phase	0.000845	0.006830	
		SP	(0.15)	2.29	/kW
			0.000052	(0.001330)	
		LP	0.01	2.64	/kVA
			0.000001	(0.000417)	
		CL	0.001101	0.004652	
		SL	0.001112	0.004513	
		OL	(0.000220)	0.003528	
2.	Columbia City	R	0.001235	0.005329	41
		RH	0.000196	0.005006	
		GS	0.000983	0.004214	
		GS-H	0.000304	0.004106	
		M	0.000774	0.004003	
		GS-L	0.000573	0.005112	
		GS-I	(0.002346)	(0.002336)	
3.	Crawfordsville	R	(0.001058)	0.005795	86
		GP	(0.001843)	0.004692	
		PP	(1.776934)	4.304339	/kVA
			0.000062	(0.005919)	
		OL	(0.000598)	(0.001916)	
		SL	(0.000423)	(0.001801)	
		TS	(0.001604)	0.001660	
4.	Frankfort	A	0.000990	0.005302	86
		B	0.000717	0.005592	
		C	0.000515	0.006468	
		PPL	(0.024358)	2.307412	/kVA
			(0.000091)	(0.001391)	
		FLAT RATES	(0.001163)	(0.000603)	
5.	Lawrenceburg	City Res.	0.002791	0.009732	86
		Rural Res.	0.002791	0.009732	
		City Comm.	0.001978	0.010387	
		Rural Comm.	0.001978	0.010387	
		City Power	0.002900	0.011989	
		Primary Power	0.000033	0.004832	
6.	Lebanon	RS	(0.000238)	(0.001433)	86
		CS (Single)	0.000099	(0.001031)	

		CS (Three)	(0.001507)	(0.000985)	
		MS	(0.000228)	(0.001128)	
		PPL	0.135071	1.325122	/kVA
			(0.000104)	(0.004442)	
		SGP	0.000762	(0.000884)	
		OL & SL	0.001191	(0.002169)	
7.	Peru	RS	0.000114	0.006888	86
		GSA-1	(0.000570)	0.007732	
		PS	(0.000753)	0.006862	
		MSL-1	0.000032	(0.002708)	
		TL	(0.001397)	0.004359	
8.	Richmond	R	0.002640	0.002541	86
		CL	0.003031	0.003470	
		GP, GEH, EHS	0.003035	0.003750	
		LPS & IS	1.251821	1.736734	/kVA
			1.473823	2.044733	/kW
			0.000070	(0.000778)	
		OL, M, N	(0.000131)	(0.001106)	
9.	Tipton	A	0.001217	0.004601	86
		B	0.001320	0.005465	
		C	0.000405	0.006285	
		D	0.000795	0.002829	
10.	Washington	RS	0.001327	0.005631	86
		CS	0.001161	0.006062	
		GS	(0.048058)	2.480351	/kW
			(0.000396)	(0.001704)	
		LP	(0.055605)	2.550031	/kW
			(0.000459)	(0.001758)	
		MS	0.000077	0.003228	
		MWS	0.000318	0.004734	
11.	Bargersville	All	0.001213	0.009359	86
12.	Edinburgh	All	(0.000136)	0.001851	59
13.	Paoli	All	0.000931	0.019318	86

“M” Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Rate Schedule</u>	<u>Change \$/kWh</u>	<u>Resultant \$/kWh</u>	<u>Filing #</u>
1.	Auburn Municipal	All	0.000012	0.000262	35

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Nancy E. Manley, Executive Secretary

“A” Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. CenturyTel of Central Indiana

The utility proposes to rename two packaged services, grandfather one packaged service, and add two packaged services.

The utility's packaged service called Simple Choice™ will be renamed Simple Choice™ One and Simple Choice™ Two. Simple Choice™ One refers to the package for residential customers and Simple Choice™ Two refers to the package for business customers. Simple Choice™ One and Simple Choice™ Two will also be grandfathered and available only to existing customers at their present location. The monthly recurring rate will not change.

The utility's packaged service called “Simple Choice™ One with Voice Mail” will be renamed “Simple Choice™” and “Business Assist Advantage.” Simple Choice™ refers to the package for residential customers and Business Assist Advantage refers to the package for business customers. The monthly recurring rate will not change.

The utility's two proposed packaged services will be named Select Pak and Business Assist Select. Select Pak refers to the package for residential customers and Business Assist Select refers to the package for business customers. Both packages will include any or all of the following features: Caller ID, Call Waiting, Call Waiting ID, Call Forwarding and 3-Way Calling.

The following rates are proposed:

<u>Packaged Service</u>	<u>Monthly Recurring Charge</u>
Select Pak	\$ 14.95
Business Assist Select	\$ 14.95

The utility anticipates an increase in annual revenue \$38,748. Cost support has been reviewed by Staff.

The tariff sheets affected by this filing are:

I.U.R.C. No. 1 Section VII, Sheet 22
I.U.R.C. No. 1 Section VII, Sheet 22.1
I.U.R.C. No. 1 Section VII, Sheet 22.3
I.U.R.C. No. 1 Section VII, Sheet 22.4
I.U.R.C. No. 1 Section VII, Sheet 22.5
I.U.R.C. No. 1 Section VII, Sheet 22.6

2. CenturyTel of Odon

The utility proposes to rename one packaged service, Simple Choice™, grandfather one packaged service, Simple Choice™ Two, and add two packaged service, Select Pak and Business Assist Select.

The utility's one packaged service named Simple Choice™ or Simple Choice™ One will be renamed, Simple Choice™ and Business Assist Advantage. Simple Choice™ refers to the package for residential customers and Business Assist Advantage refers to the package for business customers. The monthly recurring rate will not change.

The utility's packaged service called Simple Choice™ Two will be grandfathered and will be available only to existing customers at their present location. The monthly recurring rate will not change.

The utility's two proposed packaged services will be named Select Pak and Business Assist Select. Select Pak refers to the package for residential customers and Business Assist Select refers to the package for business customers. Both packages will include any or all of the following features: Caller ID, Call Waiting, Call Waiting ID, Call Forwarding and 3-Way Calling.

The following rate is proposed:

<u>Packaged Service</u>	<u>Monthly Recurring Charge</u>
Select Pak	\$ 14.95
Business Assist Select	\$ 14.95

The utility anticipates an increase in annual revenue of \$18,326. Cost support has been reviewed by Staff.

The tariff sheets affected by this filing are:

I.U.R.C. No. 2 Section VII, Sheet 17M
I.U.R.C. No. 2 Section VII, Sheet 17N
I.U.R.C. No. 2 Section VII, Sheet 18.

3. Verizon North, Inc.

The utility proposes to modify two of its existing packaged services and to introduce two new packaged services.

The utility's two existing packaged services are named as Local Package Standardsm and Local Packagesm and the names will be changed to Verizon Local Packagesm and Verizon Local Package Extrasm, respectively. Both packages will now offer the calling service option of Speed Dialing 8, at no additional cost. There are no rate changes for these packages.

The utility's two new packaged services are named Verizon Regional Packagesm and Verizon Regional Package Extrasm. These packages are available to residential customers. Both packages provide customers with a combination of services including unlimited direct-dialed local and intrastate intraLATA toll calling. Verizon Regional Packagesm includes Caller ID, Call Waiting/Cancel Call Waiting, Three-Way Calling and Speed Dialing 8 and Speed Dialing 30. Verizon Regional Package Extrasm includes the same calling services as noted in the Verizon Regional Packagesm plus nine other calling services. Both packages include Voice Mail which is an unregulated product.

The following rates are proposed:

<u>Packaged Service</u>	<u>Monthly Recurring Charge</u>	<u>*Non-Recurring Charge</u>
Verizon Regional Package sm	\$44.95	\$0.00
Verizon Regional Package Extra sm	\$49.95	\$0.00

*The non-recurring charges for service ordering and line connection are waived for any initial order or subsequent changes to the service.

The utility anticipates a revenue decrease of approximately \$81,000.00 in the first year and revenue increases in subsequent years. The proposed packaged services provide a positive contribution in all of the analyzed years. Cost support has been reviewed by staff.

The tariff sheets affected by this filing are:

I.U.R.C. No. T-2, Section XIII, Sheets 1 – 2.
I.U.R.C. No. T-2, Section XIII, Sheets 17 -19.
I.U.R.C. No. T-5, Section II, Sheet 18.

Jerry L. Webb
Director of Gas/Water/Sewer Division